

Question 6. *Provide draft and final test reports including any supporting data demonstrating the vendor performance for the overfire air system on Units 1 and 2 at the facility. This should include the NOx control efficiency and/or outlet NOx emission rate data related to all test runs and all operational data of the overfire air system and boiler that was monitored during the test, including, but not limited to, such data specified by the purchase contract for the overfire air system on units 1 and 2. In the event that it is necessary for you to secure the agreement of any other party or entity to produce any of the information covered by these requests, for example, due to any license agreements or confidentiality claims by a software firm, please contact the other party or entity to seek authorization in order to permit disclosure of the requested information. Should you be unable to secure such authorization from any other party or entity with a confidentiality or proprietary claim over the requested information, please specifically identify the nature of the issue that is preventing the disclosure of the information in your response.*

The test report for Unit 1 overfire air testing, conducted September 6 thru 9, 2003, is attached.

A copy of the test report for Unit 2 overfire air testing, conducted June 14 and 15, 2004, is attached.

The following other documents relating to OFA testing were produced in response to the September 28, 2010 Section 114 Request:

- U2 Burner Setup and Tuning; New ABT Burners & BPI Overfire Air Following U2 outage and installation April 2004. Bates No. IP7_032751.
- April of 2004 preliminary airflow and burner setup, tuning, and optimization data on Unit 2. Bates Nos. IP7_039770 thru 039855 and IP7_040208 thru 040253
- Data taken before the installation of OFA on Unit 1. Bates Nos. IP12_011728 thru 012048
- Data taken in May, June and July of 2003 after installation of the OFA on Unit 1 but prior to final testing. Bates Nos. IP12_012049 thru 012438
- Raw data from performance testing of Unit 1 in June of 2003 following the installation of OFA. Bates Nos. IP12_012439 thru 013108
- Proposed Test Protocol for Carbon Monoxide Emission Testing to be Conducted on Intermountain Power Service Corporation's Boiler, Unit No. 2 Located in Delta, Utah. Bates Nos. IP11_002235 thru 002247

This response was prepared by IPSC employee Dean E. Wood.

EPA Request dated August 17, 2011, for information pursuant to Section 114. Response 6 of 24 of Appendix C.